Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	314,960			316,909	_	16,795	-585	649,242	7	0	48,698
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,487	-92	18,057	1,053	_		3,448	15,196	4,326	11,535	8,015
Pentanes Plus	7,043	-92	10,007	1,000	_		143	4,875	119	1,814	163
Liquefied Petroleum Gases	8,444		18,057	1,053	_		3,305	10,321	4,207	9,721	7,852
Ethane/Ethylene	72		- 10,007	- 1,000	_		- 0,000	-	- 1,207	72	- ,002
Propane/Propylene	2,999		13,188	838	_		972	_	2,880	13,173	2,182
Normal Butane/Butylene	1,345		4,772	190	_		2,256	5,308	1,328	-2,585	5,068
Isobutane/Isobutylene	4,028		97	25	-		77	5,013	-	-940	602
Other Liquids		4,040		25,047	66,727	13,927	-4,687	113,723	1,240	-535	46,795
Hydrogen/Oxygenates/Renewables/					,	-,	-,		-,		,,
Other Hydrocarbons		4,040		666	37,630	10,608	116	52,243	585	0	2,543
Hydrogen		/		-	_	11,450		11,450	-	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	24	-	_	24	0	_
Renewable Fuels (including Fuel Ethanol)		4,040		666	37,630	-866	116	40,793	561	0	2,543
Fuel Ethanol ⁶		4,040		591	37,630	-1,454	99	40,147	561	0	2,407
Renewable Fuels Except Fuel Ethanol		_		75	_	588	17	646	_	0	136
Other Hydrocarbons				_	_	0	_	_	-	0	_
Unfinished Oils				18,531	-217		-1,523	20,372	_	-535	19,406
Motor Gasoline Blend.Comp. (MGBC)		_		5,850	29,314	3,319	-3,280	41,108	655	0	24,846
Reformulated		_		_	18,428	-750	-2,894	20,572	_	0	12,760
Conventional		_		5,850	10,886	4,069	-386	20,536	655	0	12,086
Aviation Gasoline Blend. Comp				-	-		_	-	_	-	_
Finished Petroleum Products		-	809,188	24,314	19,445	-1,865	-1,270		84,598	767,754	36,857
Finished Motor Gasoline		_	421,602	533	8,380	-1,865	-96		12,326	416,420	4,059
Reformulated		_	292,024	-	- 0.000	377	4		1,611	290,786	18
Conventional			129,578 411	533	8,380	-2,242	-100 35		10,715	125,634	4,041 263
Finished Aviation Gasoline			112,649	8,583	2,471		232		6,867	377 116,604	10,312
KeroseneKerosene			75	0,363	2,471		-106		124	57	10,312
Distillate Fuel Oil			145,273	2,153	9,371	0	-1.872		21,056	137,613	12,791
15 ppm sulfur and under ⁷			129,540	1,478	9,371	0	-1,032		12,615	128,806	10,823
Greater than 15 ppm to 500 ppm sulfur ⁷			5,500	301	- 0,071	-	-416		6,724	-507	816
Greater than 500 ppm sulfur			10,233	374	_		-424		1,718	9,313	1,152
Residual Fuel Oil ⁸			35,517	11,391	147		896		7,386	38,773	5,314
Less than 0.31 percent sulfur			716		-		87		NA	NA	223
0.31 to 1.00 percent sulfur			7,616	203	_		234		NA	NA	1,084
Greater than 1.00 percent sulfur			27,185	11,188	_		575		NA	NA	4,007
Petrochemical Feedstocks			56	338	-		1		-	393	2
Naphtha for Petro. Feed. Use			56	338	_		1		-	393	2
Other Oils for Petro. Feed. Use			-	-	_		-		-	_	-
Special Naphthas			336	_	_		1		805	-470	31
Lubricants			5,766	64	-924		-89		2,470	2,525	1,233
Petroleum Coke			41,166	292 236	_		-33		50 32,510	242 8,925	1,388
Marketable			32,439	236			-33		32,510	198	1,388
Catalyst			8,727				-55		32,310	8,727	1,300
Asphalt and Road Oil			8,535	723	_		-245		979	8,524	1,344
Still Gas			34,197							34,197	
Miscellaneous Products			3,605	_	-		6		24	3,575	71
		1	827,245	367,323	86,172	28,857	-3,094	778,161	90,170	778,754	140,365

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."